

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed
..... WW..... TA.....
..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic..
CBLog..... CCLog..... Others.....

July 27, 1978

MEMO TO FILE:

Re: Placid Oil Company
W.X.C. Burton #1
2039 FSL 1955 FEL
Sec. 32, T.16S, R. 1W
Juab County, Utah

Placid Oil Company proposes to drill this well within the near future. They called today concerning the fact that while this location is on fee land, the access route would entail upgrading state facilities, namely, an existing road. They were informed that this office would contact the State Land Board relative to this matter, and, in absence of any reply, they could upgrade the existing road.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER
DIVISION OF OIL, GAS, AND MINING

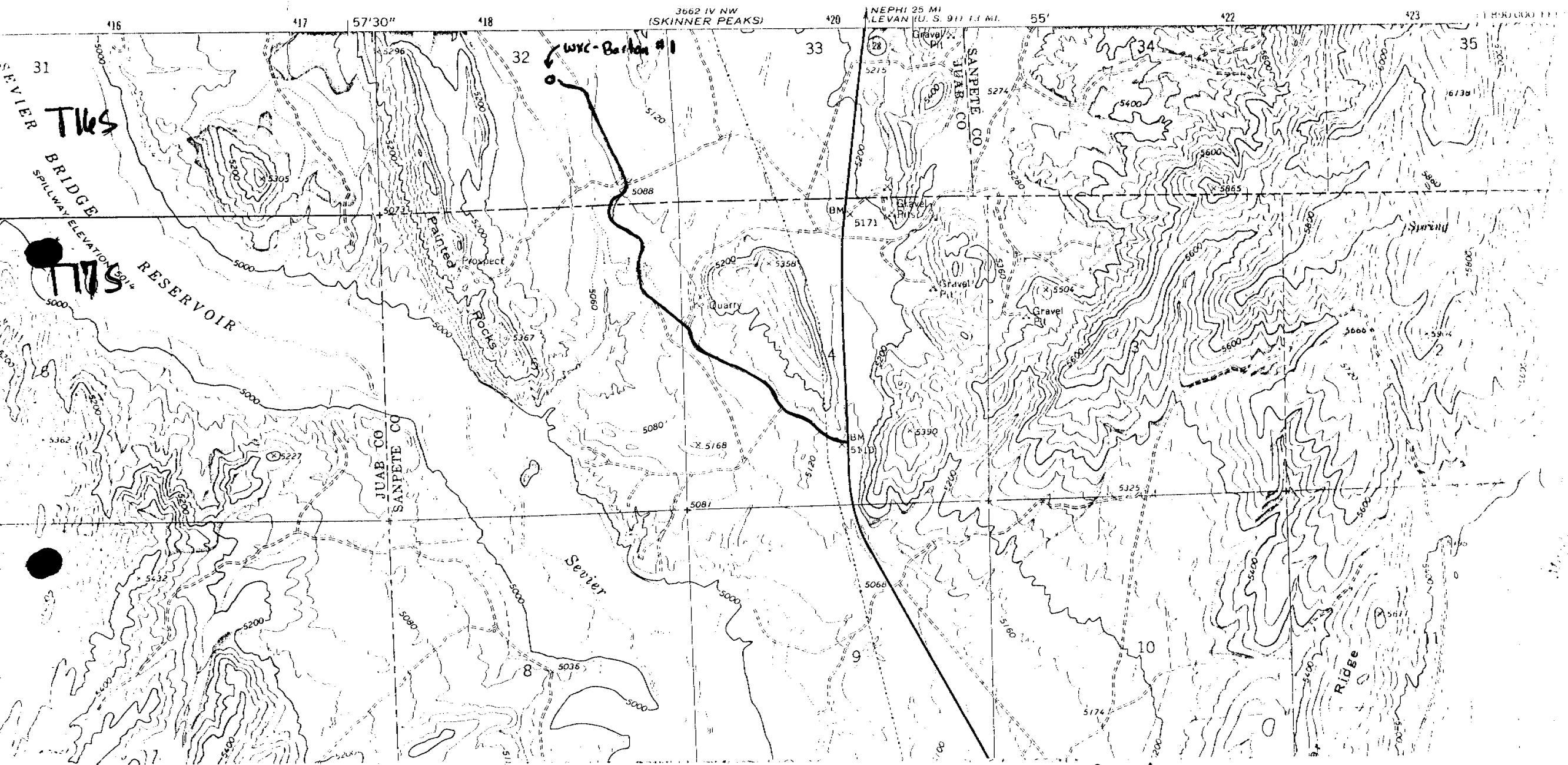
PLD/1w

RIOR

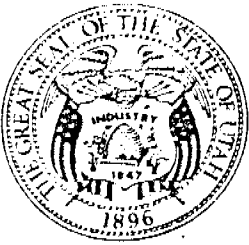
R. 1 W

HELLS KITCHEN CANYON SW
UTAH

7.5 MINUTE SERIES (TOPOG)



Placid Oil Company
WRC-Barton #1
NWSE Sec. 32 - T16s - R1W
Juab County, Utah.



DIVISION OF STATE LANDS
DEPARTMENT OF NATURAL RESOURCES
105 STATE CAPITOL BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5381

Scott M. Matheson
Governor

Gordon E. Harmston
Executive Director
Dept. of Natural Resources

William K. Dinehart
Director

31 July 1978

Placid Oil Company
2380 Beneficial Life Tower
Salt Lake City, Utah 84111

ATTN: Vern K. Jones

Dear Mr. Jones:

At your verbal request, the Division of State Lands grants permission for Placid Oil Company to enter onto Section 32, Township 16 South, Range 1 West, Salt Lake Meridian, for the purpose of improving an existing road. The consideration for this approval is the general upgrading of conditions, namely, gravel, culverts and cattle guards.

Very truly yours,

WM. LOWELL JOHNSON
Land Specialist

WLJ/sb

BOARD MEMBERS

Don Showalter, Chairman
Eastern Areas

Dr. Walter D. Talbot
ex-officio

Kenneth A. Middleton
Southwestern

Warren C. Haycock
Northern

Arden B. Gundersen
Forestry & Fire

Paul S. Rattle
Southeastern

Margaret Bird
Central

PLACID OIL COMPANY
2021 FIRST NATIONAL BANK BUILDING
DENVER, COLORADO 80293

August 3, 1978

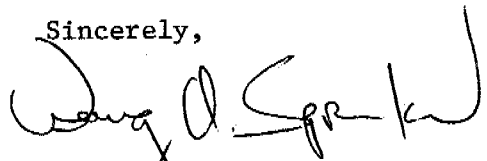
Patrick L. Driscoll
State of Utah
Oil & Gas Commission
1588 W. North Temple
Salt Lake City, Utah 84116

Re: Placid Oil Company
WXC-Barton #1
NWSE Sec. 32-T16S-R1W
Juab County, Utah

Dear Mr. Driscoll:

Placid Oil Company requests that any information received by the Oil and Gas Commission, except information contained within the application for permit to drill, pertaining to the above captioned well be held in confidence.

Sincerely,



Doug A. Sprinkel
Geologist

DAS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Lee R. Barton

9. Well No.

WXC-Barton #1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec 32-T16S-R1W

12. County or Parrish 13. State

Juab, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

PLACID OIL COMPANY

3. Address of Operator

2021 First Nat'l Bk. Bldg. Denver, Colorado 80293

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W

At proposed prod. zone

Same as above

NWSE

14. Distance in miles and direction from nearest town or post office*

Approximately 14 miles south of Levan, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.

635.00' west of

16. No. of acres in lease

1,449.50

17. No. of acres assigned
to this well

80

(Also to nearest drlg. line, if any)

Utah - ML 29207

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

No wells have been

19. Proposed depth

14,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5,084' gr.

22. Approx. date work will start*

September 1, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
36"	30"	157.53#	300'	1,017 sx Reg.
26"	20"	133.00#	3,000'	4,957 sx Reg.
17½"	13-3/8"	72.00#	9,000'	2,000 sx 50-50 posmix
*12¼"	9-5/8"	47.00#	14,500'	886 sx 50-50 posmix

* In the event of indicated production.

In the event of a dry hole, this well will be plugged
and abandoned according to state requirements.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Doug A. Sprinkel

Title Geologist

Date August 3, 1978

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

GEOLOGICAL PROGNOSIS

Well: PLACID OIL COMPANY WXC-Barton #1

Location: NWSE Sec 32-T16S-R1W
Juab County, Utah

Elevation: 5,084' gr. ; Proposed Total Depth: 14,500'

Samples: one sets of samples should be caught from surface to 3,000'
at 30' intervals and from 3,000' to T.D. at 10' interval
Instructions for Disposition: This set of samples will be sent to
American Stratigraphic Company Denver, Colorado

Logging Program:

Dual Laterolog: Run on surface-hole

Dual Laterolog
BHC Sonic Run on all open hole
Formation Density/CNL

Coring Program:

Conventional Diamond Cores: No cores planned

Side-wall Cores:

Testing Program:

Conventional Drill Stem Tests: All zones where shows indicate possibility
of production

Anticipated Formation Tops:

North Horn	2,300'	(+2,784')	Deseret	13,415'	(-8,331')
Carmel	6,800'	(-1,716')	Devonian	13,615'	(-8,531')
Twin Creek	7,300'	(-2,216')	Cambrian	14,250'	(-9,166')
Navajo	7,500'	(-2,416')			
Kayenta	8,400'	(-3,316')			
Thrust Fault	9,000'	(-3,916')			
Moenkopi	9,975'	(-4,891')			
Virgin Ls	10,800'	(-5,716')			
Gerster	11,265'	(-6,181')			
Kaibab	12,115'	(-7,031')			
Toroweap	12,265'	(-7,181')			
Humbug	13,065'	(-7,981')			

Parties to be notified:

By:

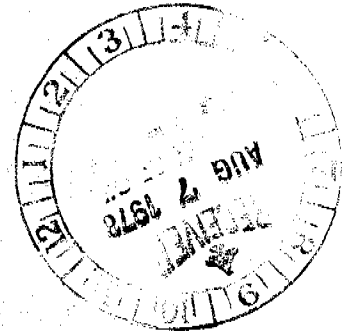
Doug A. Sprinkel, Geologist

Date:

August 30, 1978

PLACID OIL COMPANY
2021 FIRST NATIONAL BANK BUILDING
DENVER, COLORADO 80293

August 3, 1978



Patrick L. Driscoll
State of Utah
Oil & Gas Commission
1588 W. North Temple
Salt Lake City, Utah 84116

Re: Placid Oil Company
WXC-Barton #1
NWSE Sec. 32-T16S-R1W
Juab County, Utah

Dear Mr. Driscoll:

Attached is the following relative to the above captioned well:

1. Application for permit to drill (triplicate).
2. Surveyor's location plat.
3. Letter of confidentiality.
4. Topographic map of the area showing planned access route into location.
5. Various landowner's surface use and damage agreements of planned access route.

Sincerely,

Doug A. Sprinkel
Doug A. Sprinkel
Geologist

DAS:dr
Attachments

(304) 892-6190

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

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Lee R. Barton

9. Well No.

WXC-Barton #1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Bk.
and Survey or Area

Sec 32-T16S-R1W

12. County or Parish 13. State

Juab, Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

PLACID OIL COMPANY

3. Address of Operator

2021 First Nat'l Bk. Bldg. Denver, Colorado 80293

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W

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15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

635.00' west of

Utah - ML 29207

16. No. of acres in lease

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17. No. of acres assigned
to this well

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18. Distance from proposed location*
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drilled on this lease

14,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5,084' gr.

22. Approx. date work will start*

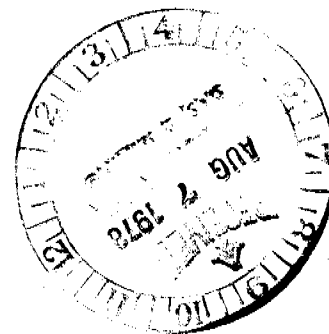
September 1, 1978

23.

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17 1/2"	13-3/8"	72.00#	9,000'	2,000 sx 50-50 posmix
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24.

Signed

Doug A. Sprinkel

Title Geologist

Date August 3, 1978

(This space for Federal or State office use)

Permit No.

Approval Date

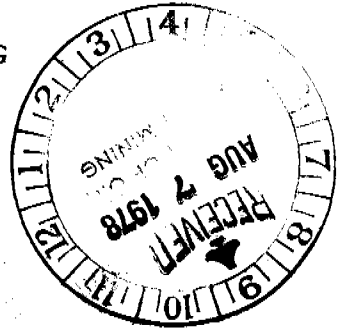
Approved by

Title

Date

Conditions of approval, if any:

PLACID OIL COMPANY
2021 FIRST NATIONAL BANK BUILDING
DENVER, COLORADO 80293



July 28, 1978

Alden K. Barton & Sons
Manti
Utah 84642

Re: St. of Utah Grazing Lease
GL-20528
Juab Co., Utah

Gentlemen:

In accordance with the state rules and regulations pertaining to any drilling operations involving state lands, Placid Oil Company as operator, and assignee of record, on the State of Utah Mineral lease ML-29207 hereby notifies you of our intent to cross a portion of the SE/4 of Section 32, T16S-R1W, Juab County, Utah on an existing road as approved by the Oil and Gas Commission of the State of Utah.

Very truly yours,

PLACID OIL COMPANY

Norm Haltiner
District Landman

NH/lb

PLACID OIL COMPANY
2021 FIRST NATIONAL BANK BUILDING
DENVER, COLORADO 80293

SURFACE USE AND DAMAGE AGREEMENT

THIS AGREEMENT made and entered into this 1st day of August, 1978, by and between Lee R. Barton and Zella Rae Barton, husband and wife, 122 Union, Manti, Utah 84642, First Party, hereinafter referred to as "Owner", and Placid Oil Company, 1600 First National Bank Building, Dallas, Texas 75202, Second Party, hereinafter referred to as "Operator".

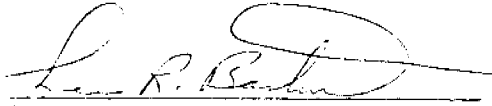
WITNESSETH

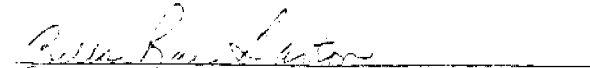
For and in consideration of the covenants and agreements herein contained and other valuable considerations, the parties hereto AGREE:

1. That Operator intends to drill an oil and/or gas well in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 32, Township 16 South, Range 1 West, Juab County, Utah.
2. That in order for Operator to enter, drill, complete, and produce its proposed well, it is necessary that they cross and use certain property of Owner, and the parties hereby agree as to the damages, entry, and surface use therefore.
3. Owner hereby gives, grants, and conveys unto Operator, its agents, employees, and assigns, a private right to enter upon and use the property of Owner for the purpose of drilling and completing the above described oil and gas well together with the right-of-way and easement across the lands of Owner to construct and maintain an access road, well site, and other such related facilities being necessary for the Operator's complete enjoyment and rights.
4. For all roads constructed or used under or across the lands of Owner in connection with Operator's drilling, production or other rights hereunder, for the above-described well, Operator agrees to pay \$300.00 for right-of-way and surface damages.
5. Operator agrees to compensate Owner for extraordinary loss or damage to its property or livestock, if any, caused by Operator, its agents or employees. Payments herein provided are acknowledged by Owner sufficient and in full for damages, caused or created by reason of the reasonable and customary entry, rights-of-way, and drilling operations.

In witness whereof, the parties have set their hands the day and year first above written.

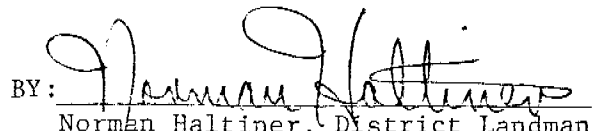
OWNER


Lee R. Barton


Zella Rae Barton

OPERATOR

PLACID OIL COMPANY

BY: 
Norman Haltiner, District Landman

PLACID OIL COMPANY
2021 First National Bank Building
Denver, Colorado 80293

SURFACE USE AND DAMAGE AGREEMENT

THIS AGREEMENT made and entered into this First day of August 1978, by and between Azome Utah Mining Co. a Utah Corp., Sterling, Utah 84665, First Party, Hereinafter referred to as "Owner", and Placid Oil Company, 1600 First National Bank Building, Dallas, Texas 75202, Second Party, Hereinafter referred to as "Operator".

WITNESSETH

For and in consideration of the covenants and agreements herein contained and other valuable considerations, the parties hereto Agree:

1. That Operator intends to drill an oil and/or gas well in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 32, Township 16 South, Range 1 West, Juab County, Utah.
2. That in order for Operator to enter, drill, complete, and produce its proposed well, it is necessary that they cross certain property of Owner, and the parties hereby agree as to the damages, entry, and surface use therefore. Said property is the SW $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 4, Township 17 South, Range 1 West, Sanpete County, Utah.
3. Owner hereby gives, grants, and conveys unto Operator, its agents, employees, and assigns, a private right to cross the property of Owner for the purpose of drilling and completing the above described oil and gas well together with the right-of-way and easement across the lands of Owner to construct and maintain an access road, being necessary for the Operator's complete enjoyment and rights.
4. For all roads constructed or used under or across the lands of Owner in connection with Operator's drilling, production or other rights hereunder, for the above-described well, Operator agrees to pay \$10.00 for right-of-way and surface damages in addition to leaving where placed, all culverts, cattle guards, or fences for use by Owner.
5. Operator agrees to compensate Owner for extraordinary loss or damage to its property or livestock, if any, caused by Operator, its agents or employees. Payments herein provided are acknowledged by Owner sufficient and in full for damages, caused or created by reason of the reasonable and customary entry, rights-of-way, pursuant to any drilling operations.

In witness whereof, the parties have set their hands the day and year first above written.

OWNER

Azome Utah Mining Co.
Azome Utah Mining Co. a Utah Corp.

By:

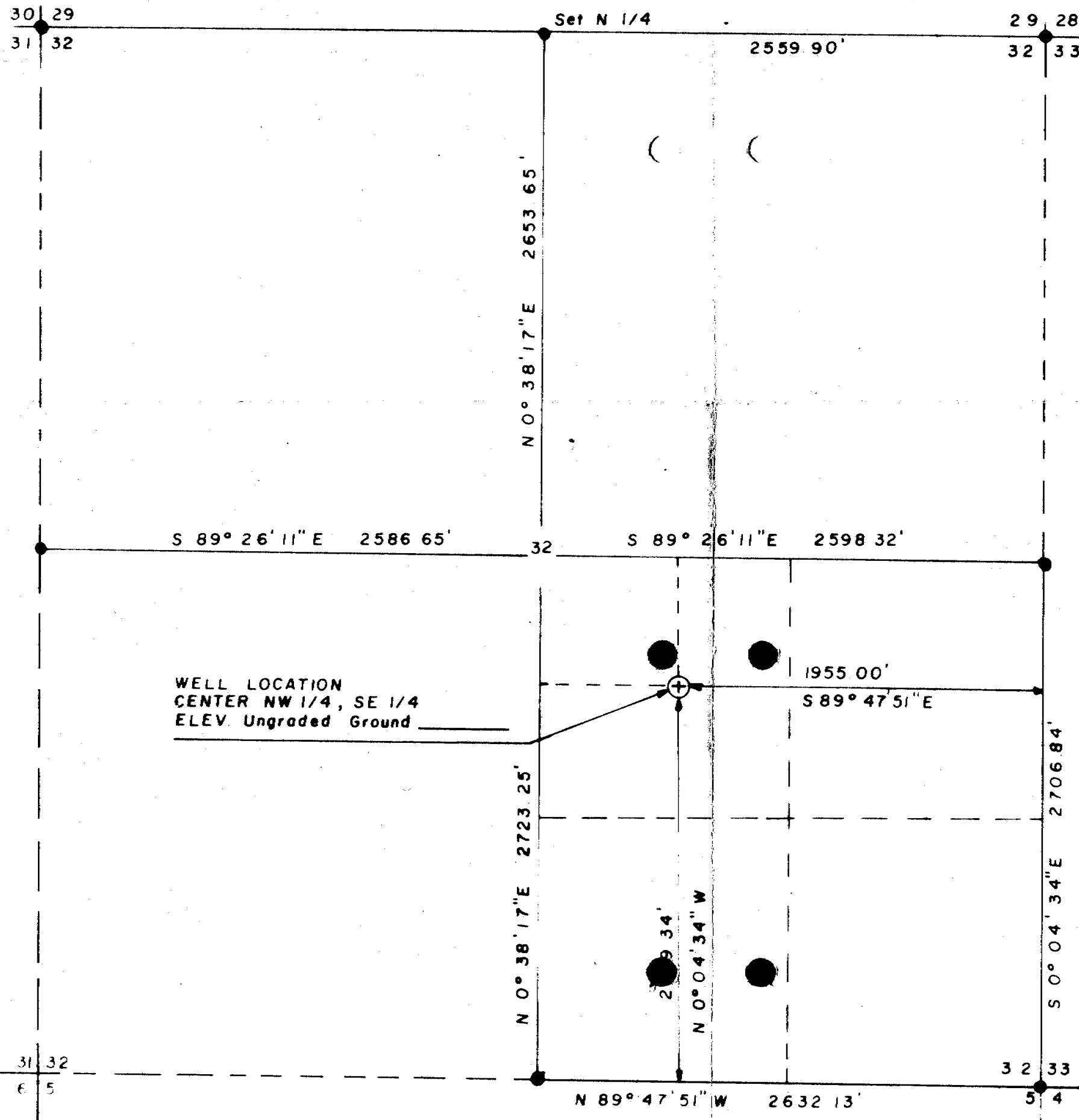
Rollin J. Anderson
Rollin J. Anderson Pres.

OPERATOR

PLACID OIL COMPANY

By:

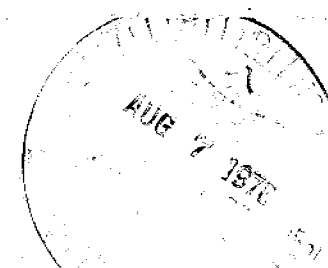
Norman Haltinez
Norman Haltinez, District Landman



T16S, RIW, SLB & M.



SCALE 1"=600'



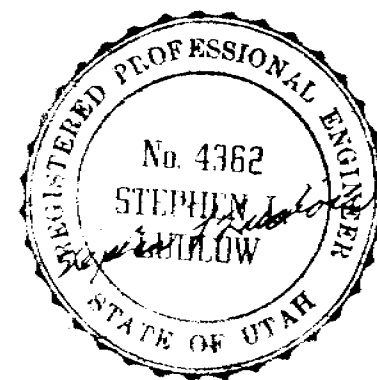
PLACID OIL CORP WXC BARTON WELL NO

Well location, located as shown in the NW 1/4, SE 1/4
Section 32, T16S, RIW, SLB & M
Juab County, Utah

Certification

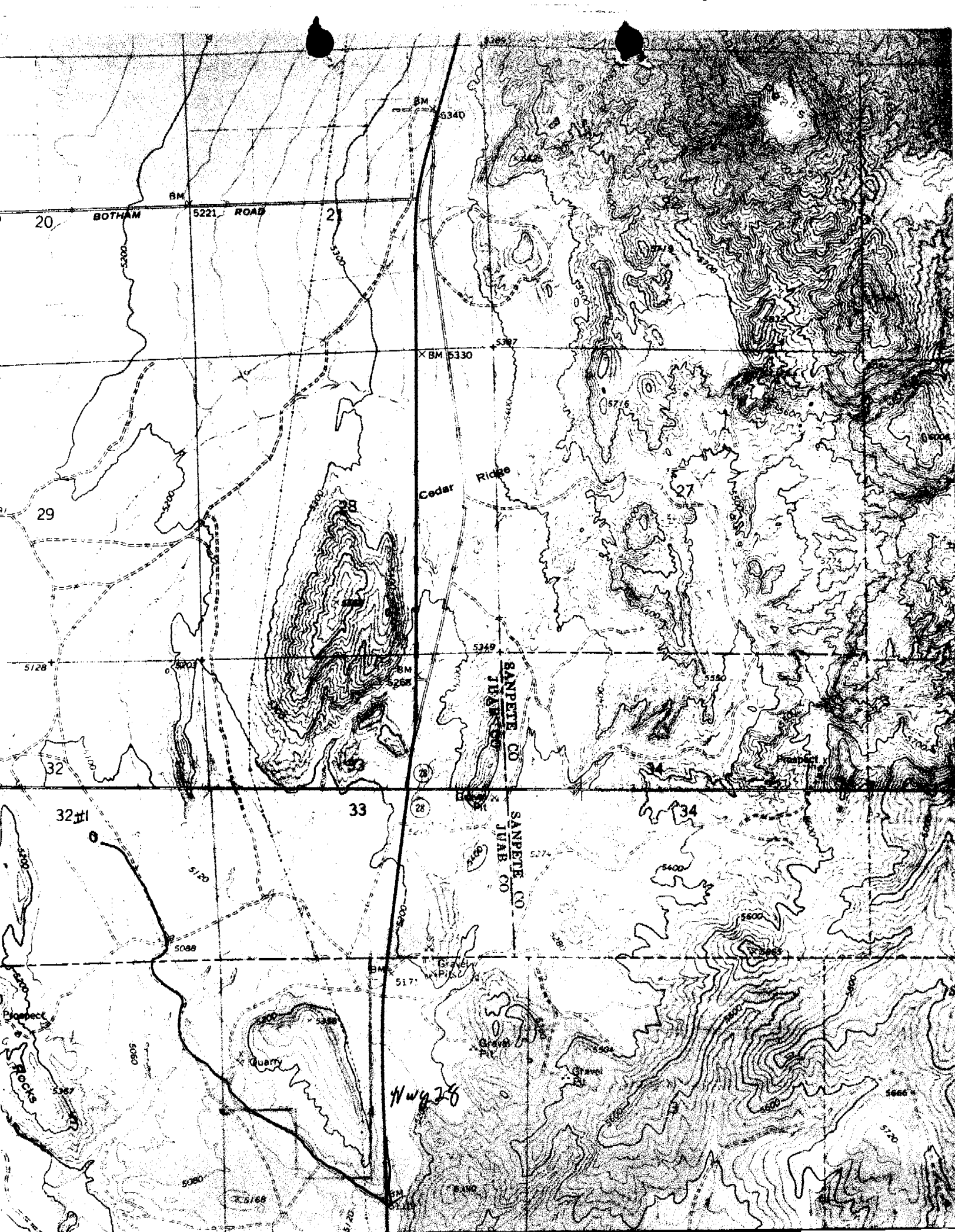
This is to certify that this plat is of an actual field location made under my direct supervision and is true and correct to the best of my knowledge and belief

STEPHEN L LUDLOW



NOTE: ● = Section Corners Located this Survey (Brass Caps)
Bearings are assumed and used for angle control only

WELL LOCATION FOR
PLACID OIL
LOCATION
NW 1/4, SE 1/4 SECTION 32 T16S, RIW, SLB & M
LUDLOW ENGINEERING 36 SOUTH MAIN NEPHI, UTAH 84648 PH 623 0897



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

Confidential

** FILE NOTATIONS **

Date: Aug. 8-

Operator: Placid Oil

Well No: WPC-Briton #1

Location: Sec. 32 T. 16S R. 1W County: Juab

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API NUMBER: 43-013-30004

CHECKED BY:

Administrative Assistant SW

Remarks: Verbal for Britton SW - Placid

Petroleum Engineer PD

Remarks: 7

Director 7

Remarks: filed 9/17/18

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☒

Order No. ☐

Surface Casing Change to ☐

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site ☐

O.K. Rule C-3 ☒

O.K. In ☐ Unit ☐

Other:

☒ Letter Written/Approved

SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

September 7, 1978

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

Placid Oil Company
2021 First National Bank Bldg.
Denver, Colorado 80293

Re: Well No. L.R. Barton #1
Sec. 32, T. 16 S, R. 1 W,
Juab County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-023-30004.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

CONFIDENTIAL

DIVISION OF OIL, GAS, AND MINING

SPODDING INFORMATION

NAME OF COMPANY: PLACID OIL COMPANY

WELL NAME: WXC-Barton #1

SECTION 32 TOWNSHIP 16 S RANGE 1 W COUNTY Juab

DRILLING CONTRACTOR PENROD DRILLING COMPANY

RIG # 23

SPODDED: DATE March 30, 1979

TIME afternoon

HOW

DRILLING WILL COMMENCE

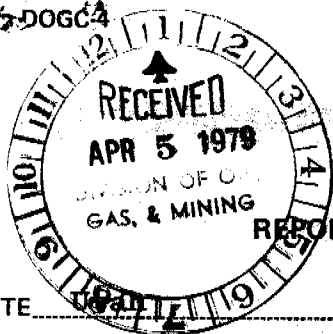
REPORTED BY Frank Turner

TELEPHONE #

DATE March 29, 1979

SIGNED Ph Smead

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-023-30004

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - Barton No. 1The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 1979Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346Company Placid Oil Company
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE Sec. 32	16S	1W								30" Conductor Pipe set at 205' Spudded 30 March 1979 at 10:15 P.M. 3/30 - 3/31 - drilling cement.

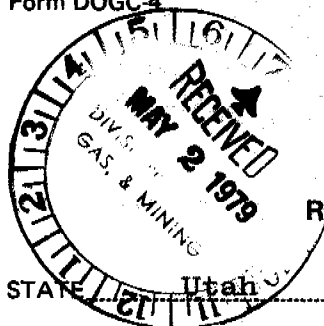
CONFIDENTIAL

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - Barton No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of: April, 19 79.

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 32	16S	1W								<p>4/1 - 4/11, Drilling 12½" hole from 205' to 2925'.</p> <p>4/11 - 4/12, Running Logs</p> <p>4/12 - 4/20, Openning hole to 17½" from 205' to 2925'.</p> <p>4/20 - 4/30, Openning hole to 26" from 205' to 2340'.</p>

GAS: (MCF)

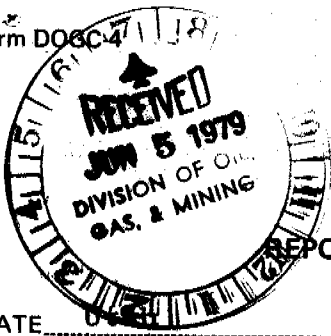
Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED***

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771State-Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. WXC -
43-023-30004

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY Juab FIELD/LEASE WXC - Barton No. 1The following is a correct report of operations and production (including drilling and producing wells) for the month of:
May, 1979Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346Company Placid Oil Company
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 32	16S	1W								5/1 - 5/3, Opening hole to 26" from 2340' tp 2629'. 5/3 - 5/9, Setting 20" casing, cementing and nipping up. 5/9 - 5/31, Drilling 12½" hole to 5204'.

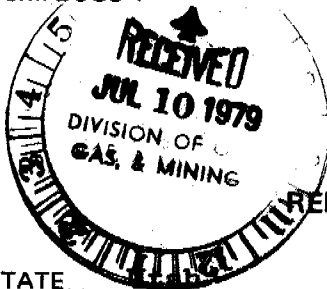
GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-023-30004

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE _____ COUNTY Juab FIELD/LEASE WXC - Barton No. 1The following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 19 79Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346Company Placid Oil Company
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 32	16S	1W								6/1 - 6/22, Drilling 12½" hole from 5204' to 7505'. 6/22 - 6/25, Twisted Off at 7505', fishing. 6/25 - 6/27, Drilling to 7891'. 6/27 - Ran DST #1, 7869- 7891, Misrun. 6/28 - 6/30, Run DST #2, 7859 - 7891, 30" Preflow, 60" ISP 120" IF, 4' Sec SI 5' FF 4' FSI, IHP 3805 FHP 3790, ISP 3299, SSIP 3299, FSIP 3299, IF 43 - 73, SF 175 - FF 190 - 409. Rec. 911' SWCM.

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-023-30004**CONFIDENTIAL**

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - Barton No. 1The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July, 19 79Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346Company Placid Oil Company
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 32	16S	1W								7/1 - 7/13, Drilling 12½" hole from 7891' to 8881' 7/13 - 7/14, Running DST No. 3, 8506' to 8880" 30" Preflow 60" Init Shut In 170" FF 90" FSI IHP 4002, IF 3558, FF 3610, ISP 3578, FSIP 3578, Recovered 714" WCM, 6913' MCSW 7/14 - 7/29, Drilling from 8881 to 9932' 7/29 - 7/31, Stuck.

CONFIDENTIAL

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-023-30004

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - Barton No. 1The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September, 19 79Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346Company Placid Oil Company
Signed Frank P. Turner
Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 32	16S	1W								9/1 - 9/8, Opening hole to 17 1/2" from 8100' to 8780'. 9/8 - 9/13, Conditioning hole, running 13 3/8" casing to 8745', cmt. w/900 sx HOWCO Lite, 1275 sx Class "H". 9/13, - 9/16, Nippling up, testing BOP, ect. 9/16 - 9/18, Drilling out cement and reaming to bottom. 9/18 - 9/30, Drilling 12 1/4" hole from 10,311' to 11,482'.



GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-023-30004

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - Barton No. 1The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 19 79Agent's Address Frank P. Turner2794 E. Apple Blossom Ln.Salt Lake City, Utah 84117Phone No. (801) 272-7346Company Placid Oil CompanySigned Frank P. TurnerTitle Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 32	16S	1W								10/1 - 10/2, Drilling from 11,482 to 11,707' 10/2 - 10/4, Running DST #4, 11,638 to 11,707, Rec. 20' Dr1g Mud, BHT 240°. 30" IFP 60" ISI, 120" FF, 240" 2nd FF; 150" 3rd IF, 280" FF. IHF 5447, IFP 167, FFP 167, 1st OFP 459, FHP 5447, 10/4 - 10/5, Drilling to 11,756'. 10/5 - 10/10, Fishing. 10/10 - 10/13, Drilling to 11,826'. 10/13 - 10/15, Running DST #5, 11,751 to 11,826, Misrun. DST #6, 11,639 to 11,826, Misrun. 10/15 - 10/17, Running Logs, from 9430 to 11,857, Dual Ind-SFL, Sonic-BC, Neuß-Form- Dens, Dip Meter, Fraa Finder. 10/17 - 10/31, Drilling to 12,790'

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
833-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-023-30004

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - Barton No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 19 79.

Agent's Address Frank P. Turner Company Placid Oil Company
2794 E. Apple Blossom Ln. Signed Frank P. Turner
Salt Lake City, Utah 84117 Title Designated Agent
Phone No. (801) 272-7346

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 32	16S	1W								11/1 - 11/8, Drilling 17½" hole from 12,790' to 13,250'. 11/8 - 11/9, Twisted Off ● 13,250', Fishing. 11/9 - 11/19, Recovered fish, drilled to 13,936'. 11/19 - 11/27, Stuck pipe in key-seat at 11,700', working pipe. 11/27 - 11/28, Running logs, Dual-Ind, SFL, B.H. Comp. Sonic Log, Neut-Form Density, Dip-Meter, & Frac Ident Log. From 11,499' to 13,920'. 11/28 - 11/30, Prep. to run 9 5/8" csg.

GAS: (MCF)

Sold _____

Flared/Vented _____

Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____

Produced during month _____

Sold during month _____

Unavoidably lost _____

Reason: _____

On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☐DEEPEN ☒PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Placid Oil Company

3. Address of Operator

2380 Beneficial Life Twr; 36 So State, SLC, UT 84111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1955.00' FEL; 2039.34' FSL Sec. 32-T16S-R1W

At proposed prod. zone

Same as above

NWSE Sec. 32-T16S-R1W

14. Distance in miles and direction from nearest town or post office*

Approximately 14 miles south of Levan, Utah

12. County or Parish

13. State

Juab

Utah

15. Distance from proposed*
location to nearest

635.00' west of Utah

16. No. of acres in lease

17. No. of acres assigned
to this well

property or lease line, ft.

(Also to nearest drig. line, if any)

ML 29207

1,449.50

80

18. Distance from proposed location*

No wells have

19. Proposed depth

20. Rotary or cable tools

to nearest well, drilling, completed,
or applied for, on this lease, ft.

been drilled on this lease 19,000 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5084' gr.

22. Approx. date work will start*

This well is currently drilling

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

We intend to use the same casing program that is outlined on the original permit.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 12/18/79

BY: *M. J. Minder*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title Geologist

Date 12-17-79

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

PLACID OIL COMPANY

2380 BENEFICIAL LIFE TOWER

36 SOUTH STATE STREET

SALT LAKE CITY, UTAH 84111

December 17, 1979

Mr. Mike Minder
State of Utah
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, UT 84116

RE: Placid Oil Company
WXC-Barton #1
NWSE Sec. 32-T16S-R1W
Juab County, Utah

Dear Mr. Minder:

Please find attached the Application for Permit to drill, deepen, or plug back for the above-captioned well. This is not a new location, but a notification to deepen the WXC-Barton #1 which is currently drilling.

Sincerely,

PLACID OIL COMPANY

Doug A. Sprinkel
Doug A Sprinkel
Geologist

DAS/kw

Enclosure

RECEIVED

DEC 18 1979

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1688 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-023-30004

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - Barton No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of: December, 19 79.

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 32	16S	1W								<p>12/1 - 12/3, T.D. 13,936' Setting 9 5/8" csg. @ 13,936' w/2020 sxs HOWCO Lite, 500 sxs Class "H", nipples-up, Test BOP.</p> <p>12/3 - 12/8, Cmt. filled in csg. Drilled cmt out of csg. from 7585' to 13,936'.</p> <p>12/8 - 12/31, Drilled 8½" hole to 15,781'.</p>

RECEIVED

JAN 16 1980

DIVISION OF
OIL, GAS & MINING

RECEIVED
JAN 7

JAN 16 1980

DIVISION OF
OIL, GAS & MINING

GAS: (MCF)

Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED***



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
March 24, 1980

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

Placid Oil Co.
410 17th St.
Suite 2000
Denver, Colorado 80202

Re: Well No. WXC-Barton #1
Sec. 32, T. 16S, R. 1W.
Juab County, Utah
Months due: Feb.-March 1980

Well No. WXC-Howard 1-A
Sec. 5, T. 14S, R. 1W.
Juab County, Utah
Months due: Feb.-March 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

JANICE TABISH
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. 43-023-30004

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC-Barton No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

March, 19 80

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NWSE 32	16S	1W								3/1 - 3/6, T.D. 17,781' Installing BOP, changing out drill- pipe, drilling on float, lost 3 cones in hole. 3/6 - 3/9, Fishing & milling on junk. 3/9 - 3/12, Drilling 6½" hole to 18,056', lost 2 cones in hole. 3/12 - 3/13, Fishing & milling on junk. 3/13 - 3/24, Drilling to 18,637', Stuck drill pipe. 3/24 - 3/27, Working drill pipe, changing mud system to oil phase. 3/27 - 3/31, Drilling to 18,748'

GAS: (MCF)

Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL INSPECTION RECORD

PLA

NAME OF COMPANY: Placid Oil Company

WELL NAME: WXC Barton #1

SECTION: 32 TOWNSHIP: 16S RANGE: 1W COUNTY: Juab

DATE: 4-17 1980 LOCATION INSPECTED

TOTAL DEPTH: 19,137' AT TIME OF VISIT

NAME OF DRILLING CONTRACTOR: Penrod

RIG NUMBER: #23

COMMENTS:

On or about April 13 Penrod rig #23 was almost destroyed by fire, but quick
action on the part of the drilling crew resulted in limited damage only.

An oil based mud was being used to drill and a careless welder working under
the derrick floor started the fire.

DATE: _____ SIGNED: C. B. Feight

SEND TYPED COPY TO COMPANY: YES _____ NO _____

PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

April 18, 1980

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

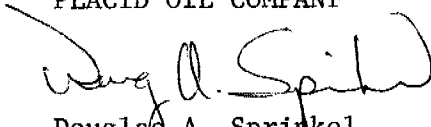
RE: Placid Oil Company
WXC-Barton #1
NWSE Sec. 32-T16S-R1W
Juab County, Utah

Dear Mr. Minder:

Please find attached the Application For Permit to Drill, Deepen, or Plug Back for the above captioned well. This is not a new location, but a notification to deepen the WXC-Barton #1 which is currently drilling.

Sincerely,

PLACID OIL COMPANY


Douglas A. Sprinkel
Geologist

DAS/mcw

Enclosure

RECEIVED
APR 21 1980

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☐DEEPEN ☒PLUG BACK ☐

7. Unit Agreement Name

8. Farm or Lease Name

Lee R. Barton

9. Well No.

WXC-Barton #1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

NWSE Sec. 32-T16S-R1W

12. County or Parrish 13. State

Juab, Utah

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Placid Oil Company

3. Address of Operator

2380 Beneficial Life Tower Salt Lake City, UT 84111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1955.00' FEL; 2039.34' FSL Sec. 32-T16S-R1W

At proposed prod. zone

Same as above

14. Distance in miles and direction from nearest town or post office*

Approximately 14 miles south of Levan, Utah

15. Distance from proposed*

635.00' west of Utah

16. No. of acres in lease

17. No. of acres assigned
to this well

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

ML 29207

1,449.50

80

18. Distance from proposed location*

No wells have been

19. Proposed depth

20. Rotary or cable tools

to nearest well, drilling, completed,

or applied for, on this lease, ft.

drilled on this lease. 23,000'

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5084' Gr; 5116' KB

22. Approx. date work will start*

This well is currently drilling

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

We have set the following:

36"	30"	157.53#	205'	Grouted with approx. 10 yds. readi-mix.
26"	20"	133.00#	2,628'	3635 Howco Lite 500 SX Class H
17½"	13 3/8"	72.00#	8,732'	900 SX Howco Lite, 1275 SX Class H
12¾"	9 5/8"	47.00#	13,936'	2020 SX Howco Lite, 500 SX Class H
8½"	7 5/8"	33.04#		Set from 13,723--17,780 - 500 SX 50-50 Posmix
6½"	5 ½"	20.00#		Will be set over all--open hole
				Well will be run when TD is reached.

APPROVED BY THE DIVISION
OF OIL, GAS AND MINING

DATE: 4-22-80

BY: M.J. Minner

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

Signed

Douglas A. Sprinkel

Title.....Geologist

4/16/80

(This space for Federal or State office use)

Permit No.....

Approval Date

APR 21 1980

Approved by.....

Title.....

Date.....

Conditions of approval, if any:

DIVISION OF
OIL, GAS & MINING

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. 43-023-30004

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC-Barton No. 1

Yuba Lake Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

7 February 19 80

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117

Phone No. (801) 272-7346

Company Placid Oil Company

Signed Frank P. Turner
 Title Designated Agent

and of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>MUSE</u> <u>32</u>	<u>16S</u>	<u>1W</u>								<p>2/1 - 2/9, Drilling 8 1/2" hole from 16,979' to 17,374'</p> <p>2/9 - 2/11, Lost circulation, 320 bbls mud.</p> <p>2/11 - 2/12, Drilled to 17,392'.</p> <p>2/12 - 2/13, Running DST #5, Misrun. 17,325' to 17,392'</p> <p>2/13 - 2/15, Running DST #6, 17,325 to 17,392'.</p> <p>IOF 32 Min. ISI 58 Min. FFP 155 Min. FSI 260 Min. Rec. 2818 wtr cush. 1302' Mud & Wtr. 558' Oil/Gas Cut (from oil base mud) 2327' Salt Wtr.</p> <p>2/15 - 2/25, Drilling to 17,781'.</p> <p>2/25 - 2/26, Running Logs. Dual LL, C-Sonic Neut Log, Dip Meter, Frac Log 16,600' to 17,781'.</p> <p>2/26 - 2/27, Prep. to run 7 5/8" csg.</p>
							2/27 - 2/29, Running	7 5/8"		

RECEIVED

APR 21 1980

DIVISION OF
OIL, GAS & MINING

GAS: (MCF)

Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-023-30004

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - Barton No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

April, 1980

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346

Company Placid Oil Company
Signed Frank P. Turner
Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NWSE 32	16S	1W								4/1 - 4/6, Drilling 6½" hole from 18,784' to 19,074'. 4/6 - 4/14, Fire in substructure. Re- pairing damage and fishing for dropped drill pipe. 4/14 - 4/16, Recovered fish, drilled to 19,137', prepared to log. 4/16 - 4/17, Logging, Ran Dipmeter, tool failed, Ran Dual-Ind 19,113 to 17,761, CNL-FDL 19,113 -17,76 BHC-Sonic, 19,113 to 17,761, BHT 383'. 4/17 - 4/30, Drilled to 19,952'.

RECEIVED
MAY 20 1980

DIVISION OF
OIL, GAS & MINING

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PLA

WELL INSPECTION RECORD

NAME OF COMPANY: Placid Oil

WELL NAME: WXC-Barton #1

SECTION: SE 32 TOWNSHIP: 16S RANGE: 1W COUNTY: Juab

DATE: 6-11 1980 LOCATION INSPECTED

TOTAL DEPTH: 21,845' AT TIME OF VISIT

NAME OF DRILLING CONTRACTOR: _____

RIG NUMBER: _____

COMMENTS:

The well has been TD'ed at 21,845' and the rig is tripping to mill casing at this time. BOP was tested to 5000# and Hydrill to 1500#. A very thick oil slick is on the surface of the reserve pond; however, the water level is moderate and pond is structurally sound. Placid plans to move rig to USA-1 sometime within the next 3-4 weeks.

DATE: _____ SIGNED: MTM [Signature]

SEND TYPED COPY TO COMPANY: YES _____ NO _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. 43-023-30004

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC- Barton No.1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

May....., 19**80**.....

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
Signed Frank P. Turner
Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NWSE 32	16S	1W								<p>5/1 - 5/16, Drilling 6 1/2" hole from 19,952' to 20,966'.</p> <p>5/16 - 5/20, Lost circulation, cond. hole.</p> <p>5/20 - 5/21, Running logs; Ind-Elec.-18,784' to 20,883' BHC-Sonic - 18,894' to 20,878' Com-Neutron - 18,893 to 20,976'</p> <p>5/21 - 5/31, Drilling to 21,704'.</p>

GAS: (MCF)

Sold
 Flared/Vented
 Used On/Off Lease

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. ***THIS REPORT MUST BE FILED***

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for April 1979 2. NAME OF OPERATOR Placid Oil Company 3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W (NWSE)		5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Barton 9. WELL NO. WXC-Barton #1 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 32-T16S-R1W 12. COUNTY OR PARISH 13. STATE Juab Utah
14. PERMIT NO. 43-023-30004	15. ELEVATIONS (Show whether DF, ST, CR, etc.) 5,084' Gr: 5,116 KB	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> XX
--	---

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
--	--

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/1-4/11; Drilling 12½" hole from 205' to 2,925'.

4/11-4/12; Running logs.

4/12-4/20; Opening hole to 17½" from 205' to 2,925'.

4/20-4/30; Opening hole to 26" from 205' to 2,340'.

RECEIVED
 JUL 01 1980

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED

Doug A. Sprinkel

TITLE Geologist

DATE May 1, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For March 1979		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT ASSIGNMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Barton	
1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W (NWSE)		9. WELL NO. WXC-Barton #1	
14. PERMIT NO. 43-023-30004		10. FIELD AND FOOT, OR WILDCAT Wildcat	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5.084' Gr; 5.116 KB		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 32-T16S-R1W	
		12. COUNTY OR PARISH Juab	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) ***

30" Conductor pipe set at 205'.

Spudded: 30 March 1979, at 10:15 P.M.

3/30-3/31-Drilling cmt.

RECEIVED
JUL 01 1980

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinke

TITLE **Geologist**

DATE **April 1, 1979**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER Monthly Drilling Status For May 1979

2. NAME OF OPERATOR

Placid Oil Company

3. ADDRESS OF OPERATOR

2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W (NWSE)

14. PERMIT NO.

43-023-30004

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5,084' Gr; 5,116 KB

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barton

9. WELL NO.

WXC-Barton #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 32-T16S-R1W

12. COUNTY OR PARISH

Juab

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

FULL OR ALTER CASING

☐
☐
☐
☐
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/1-5/3; Opening hole to 26" from 2,340' to 2,629'.

5/3-5/9; Setting 20" csg, cmt and nipple up.

5/9-5/31; Drilling 12½" hole to 5,204'.

RECEIVED
JUL 01 1980DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkel

(This space for Federal or State office use)

TITLE Geologist

DATE June 1, 1979

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Monthly Drilling Status For June 1979 2. NAME OF OPERATOR Placid Oil Company 3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W (NWSE)		5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Barton 9. WELL NO. WXC-Barton #1 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32-T16S-R1W 12. COUNTY OR PARISH 13. STATE Juab Utah
14. PERMIT NO. 43-023-30004	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,084' Gr; 5,116 KB	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDISING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6/1-6/22; Drilling 12½" hole from 5,204' to 7,505'.

6/22-6/25; Twisted off at 7,505', fishing.

6/25-6/27; Drilling to 7,891'.

6/27-; Ran DST #1-7,869' to 7,891', misrun.

6/28-6/30; Run DST #2, 7,859' - 7,891', 30" preflow, 60" ISP 120" IF, 4' Sec SI, 5' FF 4' FSI, IHP 38' FHP 3,790, ISP 3,299, SSIP 3,299, FSIP 3,299, IF 43 - 73, SF 175, FF 190 - 409. Rec. 911' SWCM.

RECEIVED
 JUL 01 1980

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkle
 Doug A. Sprinkle

TITLE GeologistDATE July 1, 1979

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for July 1979 2. NAME OF OPERATOR Placid Oil Company 3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W (NWSE)		5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT ASSIGNMENT NAME 8. FARM OR LEASE NAME Barton 9. WELL NO. WXC-Barton #1 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 32-T16S-R1W 12. COUNTY OR PARISH 13. STATE Juab Utah
14. PERMIT NO. 43-023-30004	15. ELEVATIONS (Show whether SF, ST, GR, etc.) 5,084' Gr; 5,116 KB	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>				
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>				
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>				
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>					
(Other) <input type="checkbox"/>	XX	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/1-7/13; Drilling 12½" hole from 7,891' to 8,881'.

7/13-7/14; Running DST No. 3, 8,506' to 8,880', 30" Preflow, 60" Init Shut In, 170" FF, 90" FSI, IHP 4,002, IF 3,558, FF 3,610, ISP 3,578, FSIP 3,578, Recovered 714' WCM, 6,913' MCSW.

7/14-7/29; Drilling from 8,881 to 9,932'.

7/29-7/31; Stuck.

RECEIVED
 JUL 01 1980

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinker
 Doug A. Sprinker

TITLE Geologist

DATE Aug. 1, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Aug. 1979		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W (NWSE)		8. FARM OR LEASE NAME Barton	
14. PERMIT NO. 43-023-30004		9. WELL NO. WXC-Barton #1	
15. ELEVATIONS (Show whether SV, ST, OR, etc.) 5,084' Gr; 5,116' KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec. 32-T16S-R1W	
		12. COUNTY OR PARISH Juab	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1-8/2; T.D 9,932', working stuck pipe.

8/2-8/6; Drilling from 9,932' to 10,308'.

8/6-8/31; Reaming and opening hole to 17½" from 2,628' to 8,100'.

RECEIVED
 JUL 01 1980

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug M. Sprinkel

TITLE Geologist

DATE Sept. 1, 1979

(This space for Federal or State official use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Sept. 1979 2. NAME OF OPERATOR Placid Oil Company 3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W (NWSE) 14. PERMIT NO. 43-023-30004		5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Barton 9. WELL NO. WXC-Barton #1 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., E., OR BLK. AND SUBST OR AREA Sec. 32-T16S-R1W 12. COUNTY OR PARISH 13. STATE Juab Utah
15. ELEVATIONS (Show whether SV, ST, OR, etc.) 5,084' Gr; 5,116' KB		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/>
--	--

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1-9/8; Opening hole to 17½" from 8,100' to 8,780'.

9/8-9/13; Conditioning hole, running 13 3/8" csg to 8,745', cmt w/900 sx HOWCO Lite, 1,275 sx Class "H".

9/13-9/16; Nippling up testing BOP, etc.

9/16-9/18; Drilling cmt and reaming bottom.

9/18-9/30; Drilling 12¼" hole from 10,31(?) to 11,482'.

RECEIVED
 JUL 01 1980

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinker

TITLE Geologist

DATE Oct. 1, 1979

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Oct. 1979		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1955.00' FEL 2039.34' FSL - Sec. 32-T16S-R1W (NWSE)		8. FARM OR LEASE NAME Barton	
14. PERMIT NO. 43-023-30004		9. WELL NO. WXC-Barton #1	
15. ELEVATIONS (Show whether SV, RT, OR, etc.) 5,084' Gr; 5,116' KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 32-T16S-R1W	
		12. COUNTY OR PARISH Juab	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDISE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/1-10/2; Drilling from 11,482 to 11,707'.

10/2-10/4; Running DST #4, 11,638 to 11,707, Rec. 20' Drlg mug, BHT 240°, 30" IFP 60" ISI, 120" FF, 240" 2nd FF; 150" 3rd IF, 280" FF, IHF 5,447, IFP 167, FFP 167, 1st OFP 459, FHP 5,447.

10/4-10/5; Drilling to 11,756'.

10/5-10/10; Fishing.

10/10-10/13; Drilling to 11,826'.

10/13-10/15; Running DST #5, 11,751' to 11,826, Misrun, DST #6 11,639' to 11,826' Misrun.

10/15-10/17; Running logs, from 9,430 to 11,857, Dual Ind-SFL, Sonic-BC, Neud-Form-Dens, Dip meter, Frac Finder.

10/17-10/31; Drilling to 12,790'.

RECEIVED
 JUL 01 1980

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkel
 Doug A. Sprinkel

TITLE Geologist

DATE Nov. 1, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Nov. 1979 2. NAME OF OPERATOR Placid Oil Company 3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W (NWSE) 16. PERMIT NO. 43-023-30004 17. ELEVATIONS (Show whether DF, HT, OR, etc.) 5,084' Gr; 5,116' KB		5. LEASE IDENTIFICATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Barton 9. WELL NO. WXC-Barton #1 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., N., OR BLK. AND SUBSET OF AREA Sec. 32-T16S-R1W 12. COUNTY OR PARISH 13. STATE Juab Utah
--	--	--

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/1-11/8; drilling 17½" hole from 12,790' to 13,250'.

11/8-11/9; Twisted off @ 13,250', Fishing.

11/9-11/19; Recovered fish, drilled to 13,936'.

11/19-11/27; Stuck pipe in key-seat at 11,700', working pipe.

11/27-11/28; Running logs, Dual-Ind, SFL, BH Comp. Sonic Log, Neut-form density, Dip meter, & Frac Ident. log, From 11,499' to 13,920'.

11/28-11/30; Prep. to run 9 5/8" csg.

RECEIVED
 JUL 01 1980

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Doug A. Sprinkel</u> (This space for Federal or State office use)	TITLE <u>Geologist</u>	DATE <u>Dec. 1, 1979</u>
---	-------------------------------	---------------------------------

APPROVED BY _____ **TITLE** _____ **DATE** _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Dec. 1979		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W (NWSE)		8. FARM OR LEASE NAME Barton	
14. PERMIT NO. 43-023-30004		9. WELL NO. WXC-Barton #1	
15. ELEVATIONS (Show whether TO, BY, OR, etc.) 5,084' Gr; 5,116' KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC. T., R., M., OR S.E. AND SURVEY OR AREA Sec. 32-T16S-R1W	
		12. COUNTY OR PARISH Juab	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

FULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

XX

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REFRACING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/1-12/3; T.D. 13,936', Setting 9 5/8" csg. @ 13,936' w/2020 sxs HOWCO Lite, 500 sxs ' Class "H", nipple-up Test BOP.

12/3-12/8; Cmt. filled in csg. Drilled cmt out of csg. from 7,585' to 13,936'.

12/8-12/31, Drilled 8 1/2" hole to 15,781'.

RECEIVED
JUL 01 1980DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

DOUG A. SPRINKEL

TITLE Geologist

DATE Jan. 1, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Jan. 1980		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, Ut 84111		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W (NWSE)		8. FARM OR LEASE NAME Barton	
14. PERMIT NO. 43-023-30004		9. WELL NO. WXC-Barton #1	
15. ELEVATIONS (Show whether SF, RT, GR, etc.) 5,084 Gr; 5,116' KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA Sec. 32-T16S-R1W	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Juab	
18. STATE Utah			

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/>
--	--

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
--	--

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/1-1/8; Drilled 8½" hole from 15,781' to 16,398'.

1/8-1/11; Running logs, SFL-BHE Sonic FDC-CNL, HRD, Dip meter, FIL, from 13,919' to 16,374'.

1/11-1/14; Drilling from 16,374' to 16,575'.

1/14-1/18; Changing out Mud System to Oil Phase Mud.

1/18-1/28; Drilling to 16,921'.

1/28-1/29; Logging SFL-BHC-Sonic Dual Inc., FDC-CNL Dip meter, FIL, from 16,179' to 16,908'.

1/29-1/31; Drilling to 16,979'.

RECEIVED
 JUL 01 1980

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkel

TITLE Geologist

DATE Feb. 1, 1980

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Feb. 1980		E. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W (NWSE)		8. FARM OR LEASE NAME Barton	
14. PERMIT NO. 43-023-30004		9. WELL NO. WXC-Barton #1	
15. ELEVATIONS (Show whether SF, RT, OR, etc.) 5,084 Gr; 5,116' KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA Sec. 32-T16S-R1W	
		12. COUNTY OR PARISH Juab	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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2/1-2/9; Drilling 8½" hole from 16,979' to 17,374'.

2/9-2/11; Lost circulation, 320 bbls mud.

2/11-2/12; Drilled to 17,392'.

2/12-2/13; Running DST #5, Misrun. 17,325' to 17,392'.

2/13-2/15; Running DST #6 17,325 to 17,392'. IOF 32 Min., ISI 58 Min., FFP 155 Min., FSI 260 Min., Rec. 2,818 wtr cush. 1,302' Mud & Wtr., 558' Oil/Gas cut (From oil base mud) 2,327' Salt Wtr.

2/15-2/25; Drilling to 17,781'.

2/25-2/26; Running logs. Dual LL, C-Sonic Neut log, Dip meter, Frac Log 16,600' to 17,781'.

2/26-2/27; Prep. to run 7 5/8" csg.

2/27-2/29; Running 7 5/8" csg.

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkel

TITLE Geologist

DATE March 1, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For March, 1980 2. NAME OF OPERATOR Placid Oil Company 3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W (NWSE)		5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Barton 9. WELL NO. WXC-Barton #1 10. FIELD AND FOOT, OR WILDCAT Wildcat 11. SEC., T., R., M., OR B.L. AND SUBST OR AREA Sec. 32-T16S-R1W 12. COUNTY OR PARISH 13. STATE Juab Utah
14. PERMIT NO. 43-023-30004	15. ELEVATIONS (Show whether SF, RT, OR, etc.) 5,084' Gr; 5,116' KB	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐**XX**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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3/1-3/6; T.D. 17,781', installing BOP, changing out drillpipe, drilling on float, lost 3 cones in hole.

3/6-3/9; Fishing & milling on junk.

3/9-3/12; Drilling 6½" hole to 18,056', lost 2 cones in hole.

3/12-3/13; Fishing & milling on junk.

3/13-3/24; Drilling to 18,637', stuck drill pipe.

3/24-3/27; Working drill pipe, changing mud system to oil phase.

3/27-3/31; Drilling to 18,748'.

RECEIVED
 JUL 01 1980

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

DOUG A. SPRINKEL

TITLE Geologist

DATE April 1, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for April 1980		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W (NWSE)		8. FARM OR LEASE NAME Barton	
14. PERMIT NO. 43-023-30004		9. WELL NO. WXC-Barton #1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,084' Gr; 5116' KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA Sec. 32-T16S-R1W	
		12. COUNTY OR PARISH Juab	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	XX	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4/1-4/6; Drilling 6½" hole from 18,784' to 19,074'.

4/6-4/14; Fire in substructure. Repairing damage and fishing for dropped drill pipe.

4/14-4/16; Recovered fish, drilled to 19,137', prepared to log.

4/16-4/17; Logging, ran dipmeter, tool failed, ran dual-ind 19,113' to 17,761', CNL-FDL 19,113' - 17,761', BHC-sonic, 19,113' to 17,761', BHT 383°.

4/17-4/30; Drilled to 19,952'.

RECEIVED
 JUL 01 1980

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Springfield

TITLE Geologist

DATE May 1, 1980

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for May 1980 2. NAME OF OPERATOR <u>Placid Oil Company</u> 3. ADDRESS OF OPERATOR <u>2380 Beneficial Life Tower, Salt Lake City, UT 84111</u> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W (NWSE)</u> 14. PERMIT NO. <u>43-023-30004</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME <u>Barton</u> 9. WELL NO. <u>WXC-Barton #1</u> 10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u> 11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA <u>Sec. 32-T16S-R1W</u> 12. COUNTY OR PARISH 13. STATE <u>Juab Utah</u>
15. ELEVATIONS (Show whether ss, st, or, etc.) <u>5,084' Gr; 5116' KB</u>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input checked="" type="checkbox"/>
--	--

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
--	--

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/1-5/16; Drilling 6½" hole from 19,952' to 20,966'.

5/16-5/20; Lost circulation, cond. hole.

5/20-5/21; Running logs; Ind-Elec.-18,784' to 20,883', BHC-Sonic 18,894' to 20,878',
 Com-Neutron 18,893 to 20,976'.

5/21-5/31; Drilling to 21,704'.

RECEIVED
 JUL 01 1980

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkel

TITLE Geologist

DATE June 1, 1980

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for June 1980		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1955.00' FEL; 2039.34' FSL, Sec. 32-T16S-R1W (NWSE)		8. FARM OR LEASE NAME Barton	
14. PERMIT NO. 43-023-30004		9. WELL NO. WXC-Barton #1	
15. ELEVATIONS (Show whether SF, RT, GR, etc.) 5084' Gr; 5116' KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32-T16S-R1W	
		12. COUNTY OR PARISH Juab	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/1 - 6/2: Drilling 6½" hole from 21,806 to 21,845.

6/3 - 6/5: Lost Circulation.

6/6 - 6/7: Regained circulation and ran electrical Logs:

Ran: FDC/CNL from 18,880 to 21,660

BHC Sonic - 18,880 to 21,660

IES - 18,880 to 21,660

Dipmeter - 18,880 to 21,660

6/8 - 6/10: Circulated and conditioned hole while waiting on 5" liner.

6/11 - 6/14: Ran 5" liner from 17,279' to 21,637' and cmt with 700 sx high temp-low density cmt.

6/15 - 6/18: Milled on cmt.

6/19 - 6/20: Reaming open hole from 21,637 to 21,678.

6/21 - 6/26: Stuck pipe at 21,678' and fishing. Left 417' of fish in the hole.
Top of fish at 21,228.

6/27: Set EZSV packer at 21,226'.

6/28 - 6/30: Displaced hole with fresh water and ran Spectralog from
11,680-11,830; 13,030-13,300; 14,560-14,700; 15,400-15,450;
16,450-16,700; 19,800-20,200; 21,050-21,215.

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkel

TITLE Geologist

DATE July 15, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Monthly Drilling Status for July 1980</u>		3. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u>	
2. NAME OF OPERATOR <u>Placid Oil Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>2380 Beneficial Life Tower, Salt Lake City, UT 84111</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1955.00' FEL; 2039.34' FSL, Sec. 32-T16S-R1W (NWSE)</u>		8. FARM OR LEASE NAME <u>Barton</u>	
14. PERMIT NO. <u>43-023-30004</u>		9. WELL NO. <u>WXC-Barton #1</u>	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) <u>5084' Gr; 5116' KB</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
		11. SEC., T., S., R., OR BLM. AND SURVEY OR AREA <u>Sec. 32-T16S-R1W</u>	
		12. COUNTY OR PARISH <u>Juab</u>	
		13. STATE <u>Utah</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/1-7/2: Ran Logs: Spectralog - 3500' - 21,560'
 CCL & CBL - 3300' - 19,700'

7/3: Perforated: Run #1 - 21,194 - 21,174'
 Run #2 - Misfire
 Run #3 - Misfire
 Run #4 - 21,010 - 21,000; 20,995 - 20,985; 20,800 - 20,980.
 Had two misfires on run #4.

7/4-7/5: Tested Well.

7/6-7/7: Squeezed and cmt. from 20,690' to 21,206'.

7/8: Set RTTS pkr. at 17,287'.

7/9: Perforated: Run #1 20,642-20,632; #2 20,632-20,621; #3 20,621-20,610;
 #4 20,610-20,599; #5 20,595-20,585; #6 20,584-20,573;
 #7 20,179-20,135; #8 20,157-20,135; #9 20,135-20,110;
 #10 20,654-20,643; #11 20,573-20,562; #12 20,179-20,168;
 #13 20,111-20,100.

7/10-7/12: Set RTTS pks at 17,365.

7/13: Ran: CCL- 20,000' - 17,000', Set EZSV at 20,000'.

7/14: Set plug from 19,992 to 19,434.

7/15-7/16: Perforated from 18,584' - 19,373'.

(SEE OTHER SIDE)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE GeologistDATE 8/1/80

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PLACID OIL COMPANY

2380 BENEFICIAL LIFE TOWER

36 SOUTH STATE STREET

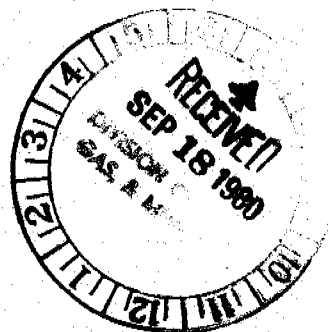
SALT LAKE CITY, UTAH 84111

pta

CONF—

September 17, 1980

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, UT 84116



RE: PLACID OIL COMPANY
WXC-Barton #1
NWSE Sec. 32-T16S-R1W
Juab County, Utah

Dear Mr. Minder:

Enclosed is the well completion report for
the above captioned well.

Sincerely,

PLACID OIL COMPANY

Doug A. Sprinkel
Doug A. Sprinkel
Geologist

DAS/mcw

Enclosures

cc: District Engineer, USGS

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lee R. Barton

9. WELL NO.

WXC-Barton #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NWSE

Sec. 32-T16S-R1W

12. COUNTY OR PARISH

Juab

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Placid Oil Company

3. ADDRESS OF OPERATOR

2380 Beneficial Life Tower, Salt Lake City, UT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1955.00' FEL; 2039.34' FSL Sec. 32-T16S-R1W

At top prod. interval reported below

NA

At total depth

2495.00 FEL; 841.54 FSL

Sec. 32-T16S-R1W

14. PERMIT NO.

43-023-30004

DATE ISSUED

9/7/80

12. COUNTY OR PARISH

Juab

13. STATE

Utah

15. DATE SPUDDED

3/30/79

16. DATE T.D. REACHED

6/2/80

17. DATE COMPL. (Ready to prod.)

--

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5084' Gr; 5116' KB

19. ELEV. CASINGHEAD

5081'

20. TOTAL DEPTH, MD & TVD

21,845'

21. PLUG BACK T.D., MD & TVD

--

22. IF MULTIPLE COMPL., HOW MANY*

None

23. INTERVALS DRILLED BY

Surface to TD

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

This is a dry hole.

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL; BHC Sonic; DLL; DIL-SFL; IEL; Dipmeter; Spectralog; Vel. Survey

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE ATTACHMENT					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
SEE ATTACHMENT					N/A		

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

SEE ATTACHMENT

33.* PRODUCTION

DATE FIRST PRODUCTION

NONE P+A

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Doug A. Sprinkel

TITLE

Geologist

DATE

9/15/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

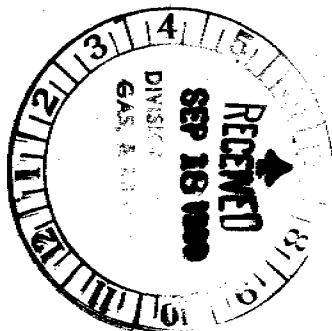
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
SEE ATTACHMENT				Tertiary Volcanic	Surface	Same
				Green River	1,641	"
				North Horn	2,717	"
				Twin Creek	3,336	"
				Navajo	8,272	"
				Moenkopi	9,518	"
				Thrust Fault	11,608	"
				Navajo	11,687	"
				Thrust Fault	12,130	"
				Twin Creek	12,130	"
				Thrust Fault	16,322	"
				Twin Creek	16,322	"

28. CASING RECORD					
Casing Size	Weight LB/FT	Depth	Hole Size	Cementing Record	Amount Pulled
30"	3/8" Wall	205	36"	10 yds. Readimix cmt.	None
20"	133.00	2628	26"	3635 Halco Lite 500 sx of regular	None
13 3/8"	72.00	8732	17 1/2"	900 sx Howco Lite 1275 sx Class "H"	None
9 5/8"	47.00	13,936	12 1/4"	2020 sx Howco Lite 500 sx Class "H"	None
29. LINER RECORD					
Size	Top	Bottom	Sacks Cement	Screen	Amount Pulled
7 5/8"	13,723	17,780	500 sx 50-50 pos mix	--	None
5"	17,279	21,279	700 sx high temp low density cmt.	--	None

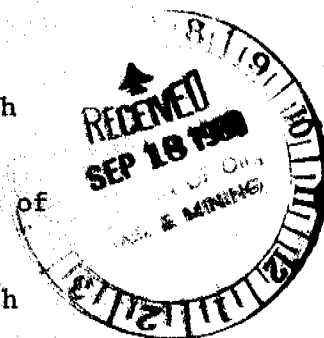


31. PERFORATION RECORD

	<u>Interval</u>	<u>Size</u>	<u>Number</u>
1.	3,546 - 3,600	.4"	4 shot/foot
2.	3,825 - 3,827	.4"	2 shot/foot
3.	18,520 - 19,363	.4"	1 shot/foot
4.	20,100 - 20,642	.4"	1 shot/foot
5.	20,800 - 21,194	.4"	1 shot/foot

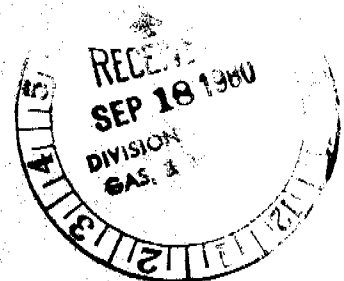
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZ, ETC.

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
1. Surface	Casing cut 3' below surface and cemented with 10 sx readimix. A metal plate was welded over top of casing.
2. Surface - 3,261	Filled with 10.0 lb. - 42 vis mud.
3. 3261 - 3311	Spotted 50' of class "H" cement on top of EZSV.
4. 3311 -	Set EZSV packer.
5. 3311 - 3600	Squeezed and cemented with 200 sx class "H" cement.
6. 3600 - 3730	Filled hole with 10 bbl of 10.0 lb - 42 vis mud.
7. 3730 - 3755	Spotted 25' of class "H" cement on top EZSV.
8. 3755-	Set EZSV packer.
9. 3755 - 3827	Squeezed and cemented with 750 sx class "H" cement.
10. 3827 - 13,543	Filled hole with 700 bbls of 10.0 lb - 42 vis mud.
11. 13,543 - 13,946	Squeezed and cemented with 100 sx class "H" cement.



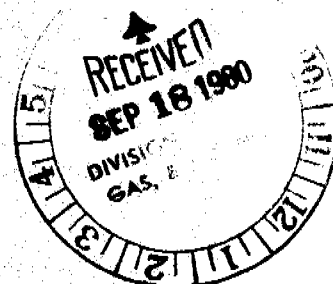
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
CONTINUED

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
12. 12,946 - 16,880	Filled hole with 120 bbls 10.0 lb 42 vis mud.
13. 16,880 - 19,434	Squeezed and cemented with 125 sx HT-LD cement.
14. 19,434 - 19,992	Squeezed and cemented with 27 sx HT-LD cement.
15. 20,000 -	Set EZSV packer.
16. 20,000 - 20,690	Filled hole with 15 bbl 10.0 lb 42 vis mud.
17. 20,690 - 21,206	Squeezed and cemented with 28 sx HT-LD cement.
18. 21,226 -	Set EZSV packer.
19. 21,226 - 21,637	Filled with cement during 5" liner job.
20. 21,637 - 21,845	Hole caved in.



37. SUMMARY OF POROUS ZONES

<u>Formation</u>	<u>Top - Bottom</u>	<u>Description, Contents, Etc.</u>
DST #1 Twin Creek	7869 - 7891	Misrun
DST #2 Twin Creek	7859 - 7891	1st open 30 min; 1st SI 60 min; 2nd open 120 min; 2nd SI 240 min; 3rd open 300 min; FSI 240 min; IH 3799.1; FH 3781.7; 1st IF 35.0; 1st FF 67.2; 1st SI 3301.1 2nd IF 80.4; 2nd FF 168.1; 2nd SI 3314.1 FIF 194.44; FF 409.3; FSI 3314.1; Rec. 911' SWCM; 1800 cc water.
DST #3 Navajo	8506 - 8881	1st open 30 min; 1st SI 60 min; 2nd open 170 min; FSI 180 min; IH 4217.1; FH 4203.7; 1st IF 3325.3; FF 3762.6; SI 3768.0; 2nd IF 3768.0; FF 3768.0; SI 3768.0 Rec. 744' mud; 6913' very slight GCSW.
DST #4 Twin Creek	11,638-11,707	1st open 30 min; 1st SI 60 min; 2nd open 120 min; FSI 240 min; IH 5443.3; FH 5420.6; 1st IF 164.9; FF 164.9; SI 488.5; 2nd IF 164.9; FF 164.9; SI 1027.1; Rec. 386' water; 22' mud.
DST #5 Navajo	11,764-11,828	Misrun
DST #6 Navajo	11,620-11,828	Misrun
DST #7 Twin Creek	17,325-17,392	Misrun
DST #8 Twin Creek	17,331-17,392	1st open 34 min; 1st SI 58 min; 2nd open 155 min; FSI 240 min; IH 8880.9; FH 8716.9; 1st IF 1691.8; FF 1891.8; SI 7183.0; 2nd IF 2005.3; FF 3123.3; SI 7387.2; Rec. 2818' water cushion; 1302' oil base mud cut water; 558' oil base mud; 2327' SW.



Cemented surface with 10' sx readimix. Cut casing 3' below surface and welded a metal plate over the casing.

Perforation:

3546' - 3600'

cement and squeezed perfs to 3311'.

Set EZSV 3311'

3600'

3730'

Set EZSV 3755'

Perforations:

3825' - 3827'

cemented and squeezed perfs to 3755'.

3827'

13,543'

13,946'

16,880'

Perforations:

18,520' - 19,363'

Cemented and squeezed perfs to 16,880'.

Perforations:

20,100' - 20,642'

Set EZSV - 20,000'

Perforations:

20,880' - 21,194'

Cemented and squeezed perfs to 20,690'

20,690'

Set EZSV - 21,226'

FILL

TD 21,845

30"

205'

20"

2628'

13 3/8"

8732'

9 5/8"

13,723'

13,936'

7 5/8"

17,279'

17,780'

5"

21,206'

21,637'

Green River 1641'

North Horn 2717'

Twin Creek 3336'

Navajo 8272'

Moenkopi 9518'

Thrust Fault 11,608'

Navajo 11,687'

Thrust Fault

Twin Creek 12,130'

Thrust Fault

Twin Creek 16,322'



PLACID OIL COMPANY

2380 BENEFICIAL LIFE TOWER

36 SOUTH STATE STREET

SALT LAKE CITY, UTAH 84111

November 19, 1980

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, UT 84116

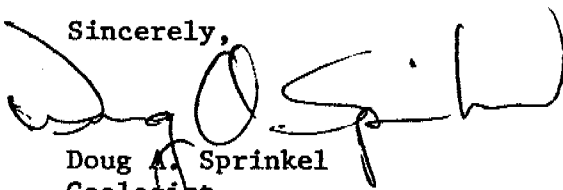
Dear Mr. Minder:

I hereby grant permission to Karl Brown of the Utah Geological and Mineral Survey to examine any information held by your office relative to the following wells:

1. PLACID OIL COMPANY
WXC-State #1
NENW Sec. 36-T15S-R1 $\frac{1}{2}$ W
Juab County, Utah
2. PLACID OIL COMPANY
WXC-Barton #1
NWSE Sec. 32-T16S-R1W
Juab County, Utah
3. PLACID OIL COMPANY
WXC-Howard #1A
NENW Sec. 5-T14S-R1W
Juab County, Utah

Placid Oil Company still request that all information received by your office be held confidential until the confidentiality period has elapsed or by individuals that have been granted written permission by Placid Oil Company. If there are any questions, please feel free to give me a call.

Sincerely,


Doug A. Sprinkel
Geologist

DAS/mcw

cc: Mr. Harold Peterson, Placid Oil Company
Mr. Karl Brown, UGMS

PLACID OIL COMPANY

2380 BENEFICIAL LIFE TOWER

36 SOUTH STATE STREET

SALT LAKE CITY, UTAH 84111

December 10, 1980

RECEIVED

DEC 11 1980

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, UT 84116

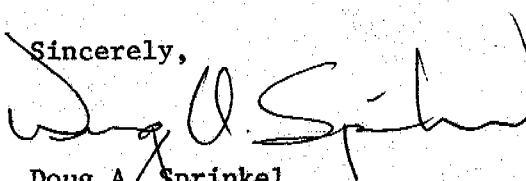
DIVISION OF
OIL, GAS & MINING

RE: PLACID OIL COMPANY
WXC-Barton #1
Sec. 32-T16S-R1W
Juab County, Utah

Dear Mr. Minder:

Enclosed is the Monthly Drilling Report for
the above captioned well for the month of
August 1980.

Sincerely,



Doug A. Sprinkel
Geologist

DAS/mcw

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for August 1980		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME Yuha Lake Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1955.00' FEL; 2039.34' FSL; Sec. 32-T16S-R1W (NWSE)		8. FARM OR LEASE NAME Barton	
14. PERMIT NO. 43-023-30004		9. WELL NO. WXC-Barton #1	
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 5084' Gr; 5116' Kb.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 32-T16S-R1W (NWSE)	
		12. COUNTY OR PARISH Juab	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1-8/3: Waiting on Completion Rig.

8/4: Rig up Completion Rig.

8/5: Perforated from 3825'-3827'; squeezed and cmt. from 3827'-3755' with 750 sx Class "H".

8/6: Perforated from 3600'-3575'.

8/7-8/10: Swabbed well.

8/11-8/12: Squeezed and cmt. from 3600'-3311' with 200 sx Class "H", spotted 50' of cmt. on top of EZSV pkr.

8/13: Cmt. surface with 10 sx of cmt. Cut csg. off below surface at the cellar. Welded metal plate over csg. and released rig.

RECEIVED

DEC 11 1980

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinker

TITLE Geologist

DATE 12/10/80

(This space for Federal or State office use)

DIVISION OF
OIL, GAS & MINING

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

February 11, 1981

Placid Oil Company
2380 Beneficial Life Tower
Salt Lake City, Utah 84111

RE: Well No. WXC-Barton #1
Sec. 32, T. 16S, R. 1W.,
Juab County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office September 15, 1980, from above referred to well indicates the following electric logs were run: FDC-CNL, BHC Sonic, DLL, DIL-SFL, IEL, Dipmeter, Spectralog. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING


BARBARA HILL
WELL RECORDS

/bjh

Enclosure: forms

March 31, 1981

Placid Oil Company
2380 Beneficial Life Tower
Salt Lake City, Utah 84111

Re: Well No. WXC-Barton #1
Sec. 32, T. 16S. R. 1W.
Juab County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office, on September, 15, 1980, from above referred to well indicates the following electric logs were run: FDC-CNL, BHC SONIC; DLL; DIL-SFL; IEL; DIPMETER; SPRECTRALOG; VEL. SURVEY. As of today's date this office has not received these logs.

Rules C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES
CLERK-TYPIST